OMB Control No. 1910-0400

U.S. DEPARTMENT OF ENERGY FEDERAL ASSISTANCE PROGRAM/PROJECT STATUS REPORT

OMB Burden Disclosure Statement

Public reporting burden for this collection of information is estimated to average 47.5 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Office of Information Resources Management, AD-241.2 - GTN, Paperwork Reduction Project (1910-0400), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; and to the Office of Management and Budget (OMB), Paperwork Reduction Project (1910-0400), Washington, DC 20503.

DE-FC26-98FT40321 JV Task 36 – Evaluation of Mercury Speciation at Power Plants Using SCR and SNCR NO _x Control Technologies 4. Name and Address Energy & Environmental Research Center 5. Pro-4/15/9	porting Period
and SNCR NO _x Control Technologies 4. Name and Address Energy & Environmental Research Center 5. Pro 4/15/9	
Energy & Environmental Research Center 4/15/9	! through 6/30/02
University of North Dakota	ogram/Project Start Date 8
PO Box 9018, Grand Forks, ND 58202-9018	mpletion Date
3/31/0	3
7. Approach Changes	
■ None	
8. Performance Variances, Accomplishments, or Problems	
Funding for this project has been secured from EPRI for the 2002 work.	
All field research under the 2001 work has been concluded, and the draft final is in review with sponsors and utility participants. Dr. the power plants on June 17, 2002. A few questions remained regarding specific plant data, including configurations of plant equip provided feedback. Those additional data, along with comments from other project participants and comments secured from the U (DOE), the U.S. Environmental Protection Agency (EPA), and EPRI, were incorporated into the draft report. The final draft report we the first week of July 2002. A conference call is scheduled for July 8, 2002, with all project participants to discuss the report and has suggest changes.	ment. All but one plant S. Department of Energy ill be submitted to all partners
Thus far, EPRI and DOE have committed to publishing this report. EPA has indicated that it will not publish.	
Jeff Thompson has submitted a paper to the Pittsburgh Coal Conference titled "Use of Continuous Emission Monitors for Mercury also be delivering a presentation on this subject at the conference in September 2002.	at Coal-Fired Utilities." He will
□ None	
9. Open Items	
■ None	
10. Status Assessment and Forecast	
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